

Knollwood Energy of MA LLC P.O. Box 30 Chester, New Jersey 07930

NHPUC 31606/159/3:11

August 28, 2015

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

Dear Ms Howland,

Enclosed please find the application for the David Gunther system to be part of the Knollwood Energy of MA LLC (NH-II-13-089) Class II Photovoltaic aggregation for New Hampshire Renewable Energy Certificates (RECs) generated from customer-sited sources, pursuant to New Hampshire Code of Administrative Rules Puc 2506 (including new requirements 2506.01 and PUC 2506.02)

Customer and Facility Information
David Gunther
49 Braley Gill Rd
Alexandria, NH 03222

Mailing Address: 16 Kinnaird St. Cambridge, MA 02139

The Nepool GIS ID # for this facility is: NON52047. Also enclosed are the Simplified Process Interconnection Application and Service Agreement, and the Certificate of Completion. An electronic version has been sent to executive.director@puc.nh.gov.

Please do not hesitate to contact me if you have any questions regarding this application.

Thank you for your consideration,

Linda Modica
New England REC Operations Manager *Knollwood Energy of MA LLC*973.879.7826
linda@knollwoodenergy.com

Enclosures (3)



State of New Hampshire Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

DRAFT APPLICATION FORM FOR RENEWABLE ENERGY CERTIFICATE (REC) ELIGIBILITYFOR CLASS I AND CLASS II SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS

Pursuant to New Hampshire Administrative Code Puc 2500 Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter* to:
 Debra A. Howland, Executive Director, New Hampshire Public Utilities Commission

 21 South Fruit Street, Suite 10, Concord, NH 03301-2429
- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.
- The cover letter must include complete contact information and identify the renewable energy class for which the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

 Photovoltaic (PV) solar facilities are Class II resources. 	Contact Barbara.Bernstein@puc.nh.gov for assistance.
Eligibility Requested for: Class I Class II	X Check here X if this facility part of an aggregation.
If the facility is part of an aggregation, please list the aggr	regator's name. Knollwood Energy of MA
 Provide the following information for the owner of the 	e PV system.
Applicant Name David Gunther	Email dmgunther@comcast.net
Address 49 Braley Hill Rd	City Alexandria State NH Zip 03222
Telephone 617.417.5424	Cell
 For business applicants, provide the facility name and information). 	contact information (if different than applicant contact
Facility Name Prim	nary Contact
Address	City State Zip
Telephone	Cell
Email address:	

•			ete list of the equipment us overter. Your facility will no	-	_		EC meter, a	nd, if
	equipment	quantity	Туре	equipment	quantity	Туре		
	PV panels	22	LG 270W	other				
	Inverter	22	Enphase M250	other				
	meter	1	GE I-210+c	other				
•	must be For PSN Comple	included H custom		ocess Interconnec	tion Applica	ation and Exhibit B -	Certificate	
			eplate capacity of your facilities it is a contraction (the definition of operation (the definition) is a contraction of the definition of				5.5 AC 9/24/14	
Þ		d directly	e, license number and conta by the customer.		f the install at Ari	er, or indicate that t License # applicab	‡ (if	ent was
	Address	96 Hill	iard Road	City C	Chichester	State:	N H Zip	03258
	Telepho	-	s.961.0045	email		ndialsolarnh.co		
			was installed directly by the					
•	Provide	the name	e and contact information c	f the equipment	vendor.			
		Check h	nere if the installer provided	the equipment a	nd proceed i	to the next question.		
	Busines	s Name		Co	ntact			
	Address					State		
	Telepho			email				
		lependent an's Name	t electrician was used, plea	se provide the fo		rmation. (Sunray co	orporate ele	ectrician)

Email wardelectricllc@yahoo.com

Business Name

Ward Electric

Address 15 French Circle	City Pittsfiel	d State NH Zip 03263
Provide the name of the independent ravailable at http://www.puc.nh.gov/Sus		
Independent Monitor's Name Paul B	utton, Energy Audits Unlimited	1
Is the facility certified under another sta If "yes", then provide proof of the certif		lard? yes no X
 Please note, if your facility is part of following information. In order to qualify your facility's elemust register with the NEPOOL – GI 	ctrical production for Renewa	ble Energy Certificates (RECs), you
	James Webb	
	ministrator, APX Environment	<u> </u>
	t Parkway, Suite 600, San Jose, 408.517.2174 jwebb@ap	
If you are not part of an aggregation, M		100 May 1 40 May 1 100 May
, , , , , , , , , , , , , , , , , , , ,		g a did tasiney adde.
GIS Facility Code # NON52047	Asset ID #	NON52047
	state/local building codes.	t the project is installed and operating Use either the following affidavit form plication.
AFFIDAVIT		
The Undersigned applicant declares in conformance with all applicable b		at the project is installed and operating ttached)
Applicant's Signature		Date
Applicant's Printed Name Linda Mod	ica	
Subscribed and sworn before me this _	Day of	(month) in the year
County of	State of	
	Notary P	ublic/Justice of the Peace

- Complete an affidavit by the applicant or qualified installer that the project is installed and operating
 in conformance with any applicable state/local building codes. Use either the following affidavit form
 or provide a separate document.
- The Commission requires a notarized affidavit as part of the application.

AFFIDAVIT		
The Undersigned applicant declares under penalty	of perjury that the projec	ct is installed and operating
in conformance with all applicable building codes.		
Applicant's Signature	Dat	te <u>8/25/15</u>
Applicant's Printed Name Linda Modica		
Subscribed and sworn before me this25	Day of August (m	nonth) in the year2015
County of Morris	_ State of New Jersey	
	Jule	
	Notary Public/Justice	e of the Peace
My Commission Expires		

DULCE PINTO

Notary Public
State of New Jersey
My Commission Expires Jan. 21, 2019
I.D.# 2381704

• Complete the following checklist. If you have questions, contact barbara.bernstein@puc.nh.gov.

CHECK LIST: The following has been included to complete the application:	YES
All contact information has been provided.	Χ
 A copy of the interconnection agreement. PSNH Customers should include both the Interconnection Standards for Inverters Sized up to 100 KVA and Exhibit B – Certification of Completion for Simplified Process Interconnection. 	х
 Documentation of the distribution utility's approval of the installation.* 	Х
 If the facility is participating in another state's renewable portfolio standard (RPS) program, documentation of certification in other state's RPS. 	
A signed and notarized attestation.	Х
A GIS number obtained from the GIS Administrator.	х
The document has been printed and notarized.	х
The original and 2 copies are included in the packet mailed to Debra Howland, Executive Director of the PUC.	х
 An electronic version of the completed application has been sent to executive.director@puc.nh.gov. 	х
*Usually included in the interconnection agreement.	

• If the application has been prepared by someone other than the applicant, complete the following. If the application was prepared by the applicant, check here

and skip this section.

PREPARER'S INFORMATION

Preparer's Name	E Linda Modica	Email address: linda@knollwo	oodenergy.c	<u>om</u>	
Address PO B	ox 30	City Chester	State	NJ Zip	07930
Telephone	973.879.7826	Cell			
Preparer's Signa	ture:	3128/15			
	XA	70713			
	A				

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

SESD

Simplified Process Interconnection Application and Service Agreement

		roinn Applicau	on Froject ID#.	3072
Contact Information:				
	Interconnecting Customer (o	or Company name if a	appropriate)	
	e (print): DAVO			
• •	:49		1/1/1 0	
Mailing Address:		121111111111111111111111111111111111111		
Nevi	ANASIA State:	NILL	7in Code:	N3277
Telephone (Daytime):	617-417 - 54	7.4 (Even		
Facsimile Number:		E-Mail Address:	dua 0.121 1 1 2001	a concept wi
		25 171111 1 1001 000.	EM JUN THE (y concression
Alternative Contact Inform	nation (e.g., System installat	ion contractor or coord	dinating company, if appr	onriate):
Name:				
Mailing Address:	Bright Light S 98 Hilliard			
a:.	So Limera		Zip Code:	
Telephone (Daytime):	Chichester A 603-961- www.BLSt	-0045 (Even	ing):	
Facsimile Number:	www.BLSt	E-Mail Address:	FUAT.ARIQ	BLSUS.com
Electrical Contractor Con	tact Information (if appropr	iate):		
Name:				
Mailing Address:	Lenn Johns	son Electric xxi Road		
City:	-Ctothe	NICI ハウウブ系	Zip Code:	
Telephone (Daytime):	(603) 4	96-3990 (Even	ing):	
Facsimile Number:	lennstang@	comcasi.nei Address:	•	:
	MH rices	186 # 0000		
Facility Site Information:				
Facility (Site) Address:	SAME			
City:	State:	NH	Zip Code: _	
Electric		Value	f =	1
Service Company:	PSNH Account N	umber: 5620281	55071 Meter Numbe	r. 05707876)
Account and Meter Number	: Please consult an actual PSI	NH electric bill and en	ter the correct Account N	umber and Meter Number
on this application. If the fac	cility is to be installed in a new	w location, please prov	vide the PSNH Work Req	uest number.
PSNH Work Request#_				
Non-Default' Service Custom	ers Only:			
Competitive Electric				
Energy Supply Company:	Nt		Account Number:	
	tive Energy Supply Company	should verify the Tern	ms & Conditions of their a	contract with their Energy
Supply Company.)				<i>S</i>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

*	Facility Machine Information:
	Generator/ LG Model Name & £6270
	Generator/ LG Model Name & LG 270 Inverter Manufacturer: ENGNASE Number: M750 V Quantity: 272 V
	Nameplate Rating: 5940 (kW) (kVA) (AC Volts) Phase: Single 1 Three
St	Nameplate Rating: The AC Nameplate rating of the individual inverter.
AC	System Design Capacity: (kW) (kVA) Battery Backup: Yes No
Ψ.	System Design Capacity: The system total of the inverter AC ratings. If there are multiple inverters installed in the system, this is the
	sum of the AC nameplate ratings of all inverters.
4	Net Metering: If Renewably Fueled, will the account be Net Metered? Yes No
	Prime Mover: Photovoltaic Reciprocating Engine Fuel Cell Turbine Other
,	Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other
	Inverter-based Generating Facilities:
	UL 1741 / BEE 1547.1 Compliant (Refer To Part Puc 906 Compliance Path For Inverter Units, Part Puc 906.01 Inverter Requirements)
V	Yes No
	The standard UL 1741.1 dated May, 2007 or later, "Inverters, Converters, and Controllers for Use With Independent Power Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to
	submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This
	term "Listed" is then marked on the equipment and supporting documentation. Please include, any documentation
	provided by the inverter manufacturer describing the inverter's UL 1741/IEEE 1547.1 listing.
	Extornal Manual Discoursest Coulted
	External Manual Disconnect Switch:
	An External Manual Disconnect Switch shall be installed in accordance with 'Part Puc 905 Technical Requirements For Interconnections For Facilities, Puc 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.'
i	Yes No No
	Location of External Manual Disconnect Switch:
	Project Estimated Install Date: LWTE Tyly Project Estimated In-Service Date: Enry August
٠	Troject Estimated in Service Date.
	Interconnecting Customer Signature:
	I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms
	and Conditions for Simplified Process Interconnections attached hereto:
•	
	Customer Signature: Dunner Date: 6/25/19
	Please include a one-line and/or three-line diagram of proposed installation. Diagram must indicate the generator connection
	point in relation to the customer service panel and the PSNH meter socket. Applications without such a diagram may be
	returned.
	For PSNH Use Only
	Approval to Install Facility:
	Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this
-	Agreement, and agreement to any system modifications, if required.
	Are system modifications required? Yes No To be Determined
	Company Signature: Ufulaul Motta Title: SR. ENG, NEER Date: 4.30.2014
	PSNH SPIA rev. 03/14

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

PSNH waives inspection/Witness Test: Yes 2	K	No	Date of inspection/Witness Test:	Witness Test Waived

- 1. Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. **Municipal Inspection**. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Pacilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to. Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

RECEIVED

Public Service Company Of New Hampshire
Interconnection Standards For Inverters Sized Up To 100 kVA
Exhibit B - Certificate of Completion for Simplified Process Interconnections
Installation Information:

Check if owner-installed

SEP 1 9 2014

Installation Information: Customer or Company Name (print):	Check if owner-installed SESD
Contact Person, if Company	SVID Campara
Mailing Address: 49 BRA	AUTY COUTHER
CO CALEMANDRIA	State: NIA
Cicphone (Daytime):	Alpacing the second of the sec
Facsimile Number	E-Mail was
Address of Facility (if different from abov	ve)
Electrical Contractor's Name (if appropria	
Mailing Address 15 FQ-	
Telephone (Daytime): 1003 - 101	State: NH Zip Gode: 03263 250945 (Evening): 603 - 396 - 6945
Eacsimile Numbers No	
License number 8585	E-Mail Address Word crefered & Py shoa
Date of approval a more	
Date of approval to install Facility granted b	w the Gompany
PSNH Application ID number: <u>≓N_,3 0 4</u>	<u> </u>
Inspection:	
the system has been installed and inspected i	in compliance with the local Building/Electrical Code of
CIN NONE REQUIEED	County: ————————————————————————————————————
Signed (Local Electrical Wiring Inspector, or	- Councy
Signature Wone REQUIRED	andon signed electrical inspection):
XA Name (printed)	
Customer Certification:	Date —
/ hereby certify that to the hard see	
Completion is true and correct. This	ge, all information contained in this Exhibit B = Certification of
Standards Also, the initial stanton recommon	ge, all information contained in this Exhibit B = Certification of s been installed and shall be operated in compliance with applicable
trana da la america del programa del contrata del como del como de la como del como del como del como del como	s peen installed and shall be operated in compliance with applicable I by Puc. 905 04 has been successfully completed
connect pignature	
As a condition of interconnection you are require	ed transmitters
zw. acciectati	Add lax a copy of this form to
Public Servii	ce Company of New Hampshire
Supplement	tal Energy Sources Department
7803	North Commercial Street
P O Hay 33	0. Matichester, NH 0510520330
	Action of the state of the stat